



07 Jun 2006

From: Simon Rodda/Webby
To: John Ah-Cann**DRILLING MORNING REPORT # 33****Basker-4**

Well Data							
Country	Australia	MDBRT	3480.0m	Cur. Hole Size	12.250	AFE Cost	\$19,202,687
Field	Basker and Manta	TVDBRT	3301.2m	Last Casing OD	9 5/8"	AFE No.	3426-1600
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3294.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	100.50	Shoe MDBRT	3472.8m	Cum Cost	\$17,090,328
Wtr Dpth(LAT)	154.5m	Days on well	30.21	FIT/LOT:	12.50ppg/	Days Since Last LTI	1109
RT-ASL(LAT)	21.5m	Planned TD MD	3636.0m				
RT-ML	176.0m	Planned TD TVDRT	3366.0m				
Current Op @ 0600		Running wire line gauge run.					
Planned Op		Retrieve wear bushing, run L.I.T. Run completion string.					

Summary of Period 0000 to 2400 Hrs

Pulled out of hole clean out assembly, laying out BHA. Rig up Schlumberger wireline. Assemble and run Perforation guns #1, POOH, run perforation guns #2, POOH, run perforation #3. All shots fired, no fluid losses following perforation.

FORMATION

Name	Top
Reservoir Zone 6.2	3394.60m
Reservoir Zone 7	3426.20m
Volcanics (Unit 1)	3445.00m
Reservoir Zone 8 Sand	
Total Depth	3480.00m

Operations for Period 0000 Hrs to 2400 Hrs on 07 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	PLD	0000	0100	1.00	3480.0m	Conitued to pull out of hole racking DP in derrick.
C	P	PLD	0100	0300	2.00	3480.0m	Laid down 127mm (5") HWDP and clean out BHA components. Well patroler recovery 200g.
C	P	PER	0300	0500	2.00	3480.0m	Rigged up for Schlumberger wireline. Made up guns. 5 shot per ft Powerjet Omega 4505 HMX charges.
C	P	PER	0500	0630	1.50	3480.0m	Made up Perforation assembly #1 and CCL.
C	P	PER	0630	1030	4.00	3480.0m	Run in the hole Perforation assembly #1 and CCL. 5 shot per ft Powerjet Omega 4505 HMX charges. Correlate and perf 1st interval @3413.5m -3415.5m MDRT- 3417m -3420m MDRT Correlate and perf 2nd interval @3302m - 3304m MDRT. Correlate and perf 3rd interval @3276.5m - 3278m MDRT.
C	P	PER	1030	1300	2.50	3480.0m	Pulled out of hole with assembly #1, all shots fired. No fluid losses following perforation or trip out.
C	P	PER	1300	1500	2.00	3480.0m	Prepared #2 perforation assembly. Well static.
C	P	PER	1500	2030	5.50	3480.0m	Run in the hole Perforation assembly #2 and CCL. 5 shot per ft Powerjet Omega 4505 HMX charges. Correlate and perf 4th interval @3256m -3263m MDRT. Correlate and perf 5th interval @3225m - 3229m MDRT. Correlate and perf 6th interval @3212m - 3214m MDRT. Fire guns, well static. Pulled out of hole with assembly #2.
C	P	PER	2030	2130	1.00	3480.0m	Prepared #3 perforation assembly.
C	P	PER	2130	2400	2.50	3480.0m	Run in the hole Perforation assembly #3 and CCL.

Operations for Period 0000 Hrs to 0600 Hrs on 08 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	PER	0000	0230	2.50	3480.0m	Run in the hole Perforation assembly #3 and CCL.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	PER	0230	0300	0.50	3480.0m	5 shot per ft Powerjet Omega 4505 HMX charges. Correlate and perf 7th interval @3184m - 3189m MDRT, 3193m - 3196m MDRT. Correlate and perf 8th interval @3206m - 3209m MDRT. Fire guns, well static. Pulled out of hole.
C	P	PER	0300	0430	1.50	3480.0m	Lay down assembly #3. All shots fired, well static.
C	P	PER	0430	0600	1.50	3480.0m	Rig up 216mm (8 1/2") gauge/ junk basket/ GR/ CCL. Run in hole (8 1/2") gauge/ junk basket/ GR/ CCL.

Phase Data to 2400hrs, 07 Jun 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRESPUD(PS)	3	27 Feb 2006	27 Feb 2006	3.00	0.125	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	27 Feb 2006	27 Feb 2006	4.00	0.167	0.0m
CONDUCTOR HOLE(CH)	17	27 Feb 2006	28 Feb 2006	21.00	0.875	210.0m
CONDUCTOR CASING(CC)	14.5	28 Feb 2006	28 Feb 2006	35.50	1.479	210.0m
SURFACE HOLE(SH)	43.5	05 Mar 2006	06 Mar 2006	79.00	3.292	1010.0m
SURFACE CASING(SC)	22.5	06 Mar 2006	07 Mar 2006	101.50	4.229	1010.0m
PRODUCTION HOLE(PH)	411.5	02 May 2006	19 May 2006	513.00	21.375	3480.0m
PRODUCTION CASING/LINER(PC)	46	22 May 2006	24 May 2006	559.00	23.292	3480.0m
EVALUATION PHASE (1)(E1)	70.5	19 May 2006	25 May 2006	629.50	26.229	3480.0m
COMPLETION(C)	95.5	24 May 2006	07 Jun 2006	725.00	30.208	3480.0m

General Comments

00:00 TO 24:00 Hrs ON 07 Jun 2006

Rig Requirements	Comments
	<p>Ocean Patriot Equipment Down List :- Number 1 mud pump, structural webbing replacement. Upper slip joint packer has a leaking O ring seal, silicon was applied to it at last EOW but the leak is still present, packer seals with continuous supply of air. BOP Upper annular open pilot line, Blue pod BOP Wedgelocks pilot line. Diverter lockdown dog function from rig floor panel. Diverter packer lockdown dog function from rig floor panel. Backup Cameron hydraulic riser running tool. Casing pressure gauge on Choke manifold. Compensator stroke indicator. RBS deployed warning light not working(on order), audible working ok. Compensator lock bar indicator light. #1 Degasser motor S3 ballast tank discharge valve. Helicopter non-directional beacon not working.</p>

WBM Data

Cost Today \$ 0

Mud Type:	Brine	API FL:	Cl:	66500mg/l	Solids(%vol):	Viscosity	
Sample-From:	Active pit	Filter-Cake:	K+C*1000:	12%	H2O:	PV	
Time:	1000	HTHP-FL:	Hard/Ca:		Oil(%):	YP	
Weight:	9.00ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:	0C°		PM:		pH:	Gels 10m	
			PF:			Fann 003	
						Fann 006	
						Fann 100	
						Fann 200	
						Fann 300	
						Fann 600	
Comment							



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT		0	0	46.2	
Bentonite Bulk	MT	0		0	42.6	
Cement G	MT		0	0	5.7	
Cement HT (Silica)	MT	0	0	0	93.3	
Diesel	m3	0	10.8	0	379.0	
Fresh Water	m3	29	25.7	0	377.1	
Drill Water	m3	0	18.1	0	322.3	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	12P 160	6.000	8.60	97	75	3950	7.60										
2	A1700PT	6.000	8.60	97	75	3950	7.60										
3	A1700PT	6.000	8.60	97	75	3950	7.60										

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	208.60	208.60	208.60	208.60		
13 3/8"	998.85	987.20	998.85	987.20	12.50	
9 5/8"	3472.80	3294.07	173.13	173.13		

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	9	
DOGC	47	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	3	
MI AUSTRALIA PTY LTD	1	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6	
GEOSERVICES OVERSEAS S.A.	2	
CAMERON AUSTRALIA PTY LTD	2	
WELL DYNAMICS	3	
WEATHERFORD AUSTRALIA PTY LTD	4	
SCOTTECH OILFIELD SERVICES	1	
HALLIBURTON COMPLETION TOOLS - AUSTRALISIA	1	
EXPRO GROUP	7	
Total	96	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Last BOP Test	24 May 2006				
Abandon Drill	03 Jun 2006	4 Days			
Fire Drill	03 Jun 2006	4 Days			
First Aid Case	06 Jun 2006	1 Day	Foreign object in eye	Painter due to return to the rig 8th June	
JSA	07 Jun 2006	0 Days	Drill crew= 3, Deck= 13, Mech= 0,welder=0		
Man Overboard Drill	06 Jun 2006	1 Day			
Medical Treatment Case	06 Jun 2006	1 Day	Medi-vac IP due to accident on Pipe deck.	IP was struck in the chest by a bundle of drill pipe while placing in pipe bays on main deck.	
Safety Meeting	03 Jun 2006	4 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs	
STOP Card	07 Jun 2006	0 Days	Safe= 4 Un-safe= 3		



Shakers, Volumes and Losses Data				
Available	619.1bbl	Losses	0bbl	
Active	382.1bbl			Equip. Descr. Mesh Size
Reserve	237bbl			Shaker1 VSM 100
				Shaker2 VSM 100
				Shaker3 VSM 100
				Shaker4 VSM 100

Marine									
Weather on 07 Jun 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
8.0nm	0kn	0.0deg	1031.0mbar	12C°	0.0m	0.0deg	-1s	1	238.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	309.0
253.0deg	336.00klb	4148.00klb	0.3m	0.0deg	-1s			3	154.0
Comments								4	375.0
								5	337.0
								6	381.0
								7	231.0
								8	216.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Far Grip	1431hrs 6th june		At running standby	Diesel	m3		648
				Fresh Water	m3		472
				Drill Water	m3		670
				Cement HT (Silica)	mt		0
				Bentonite Bulk	mt		22.5
				Barite Bulk	mt		0
				Cement G	mt		82
				Pacific Wrangler		0740hrs 7th June	En-route to rig from hot shot trip to Eden.
Fresh Water	m3		245				
Drill Water	m3		450				
Cement G	mt		74				
Cement HT (Silica)	mt		69.2				
Barite Bulk	mt		0				
Bentonite Bulk	mt		19				
Brine	bbls		0				

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1555 / 1620	0 / 0	Re-fuel 200 litres